

SERICA ENERGY PLC (AIM: SQZ)

January 18, 2025

40 mboe/d production in 2025. Expect generous shareholders' distribution in 2025

- FY24 production of 34.6 mboe/d had been reported previously.
- The GE-05 well (Serica WI: 100%) has been brought into production at a stable rate of 6 mbbl/d after having flowed 9 mbbl/d on test. This exceeds our estimate of 3 mbbl/d. The recent B6 well had a net IP rate of over 5 mboe/d (~8 mboe/d gross) when brought online.
- YE24 net debt was US\$71 mm; which is below our estimate of US\$105 mm. The company expects an additional US\$12 mm cash inflow from a December lifting post YE24 (to be received in January).
- At Triton, the resumption of operations with two compressors continues to be expected in 1Q25. This is crucial for providing redundancy and addressing operational vulnerabilities at Triton.
- Serica expects to produce ~40 mboe/d in 2025 with capex of US\$220-250 mm. This compares with our expectations of ~41 mboe/d and capex of US\$250 mm. The FY25 production guidance includes numerous contingencies due to the operating challenges faced in 2024.
- In 2024, Serica's oil production was sold under a contract with a fixed price in the low US\$60's/bbl. This contract has ended and FY25 oil production will be sold at a level consistent with Brent. Based on our Brent and NBP assumptions for 2025 (~US\$74/bbl for Brent vs. ~US\$80/bbl currently and 94p per therm vs. FY25 futures in excess of 115p per therm), we forecast that Serica will generate free cash flow of >US\$185 mm. This suggests that Serica can continue to fund generous shareholder distributions (~US\$133 mm in 2024).
- The publication of the first contingent resources estimate in April will provide further visibility on growth opportunities beyond the 2P reserves. We re-iterate our target price of £3.00 per share.

FY25 production guidance and well performance

The FY25 guidance is based on the P90 profile of the new wells. So far, the wells have performed well above expectations, exceeding our assumptions by 60-100%. The guidance also factors in an 80% production efficiency, along with 12 days of maintenance at Bruce (representing an additional 3% downtime) and 45 days at Triton (+12% downtime). Consequently, the overall production efficiency at Bruce and Triton is approximately 77% and 68%, respectively. In 2023, the UK's average production efficiency in 2023 was 77% and Serica achieved 80%. The R3 well at the Rhum field (netting 7 mboe/d to Serica) is coming to the end of a three week shut down.

Valuation

Our Core NAV and ReNAV of respectively £2.50/sh and £2.97/sh are broadly unchanged as we incorporate the FY25 production and capex guidance (we assume US\$240 mm capex).

Share price: £1.52 Target: £3.00

Yield Implied total return		£3.00	n.c. 15% 111%
Share data	2023	2024e	2025e
Shares dil., mm	402	403	403
Mkt cap, US\$mm	\$1,166	\$776	\$755
EV, US\$mm	\$1,074	\$847	\$762
Financial Data	2023	2024e	2025e
Gas, mmcf/d	103.0	111.4	113.3
Liquids, bbl/d	20,318	15,394	20,562
Total boe/d (6:1)	40,121	34,600	40,103
CFO, US\$mm	\$98	\$272	\$427
Net capex, US\$mm	\$135	\$276	\$251
Net debt, US\$mm*	(\$92)	\$71	\$7
CFPS dil., US\$/shr	\$0.10	\$0.61	\$1.11
EPS dil., US\$/shr	\$0.38	\$0.04	\$0.42
Valuation	2023	2024e	2025e
Share price, £/shr	£2.32	£1.53	£1.53
EV/DACF	8.9x	2.9x	1.7x
EV per boe/d (US\$) :	\$26,761	\$24,494	\$19,010

Net asset value	
CNAV, £/shr	£2.50
RENAV, £/shr	£2.97
Unrisked NAV, £/shr	£4.54
P/CNAV	0.6x
P/RENAV	0.5x
P/ENAV	0.3x
All figures in US\$ unless otherwise noted	
* based on cash rather than working capital	

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Figure 1. Financial & operating information

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Brent UK NBP UK NBP USD / GBP roduction Oil and Liquids Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids letbacks Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	p/th US\$/mcf US\$/£ bbl/d mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	GBp114 \$14.26 \$1.25 20,318 103.0 40,121 51% \$61.46 \$0.63 \$21.05	GBp84 \$10.55 \$1.26 15,394 111.4 34,600 44% \$61.07	GBp94 \$11.47 \$1.23 20,562 113.3 40,103	GBp90 \$11.25 \$1.25 22,000 123.6 43,313	GBp90 \$11.25 \$1.25 19,282 138.6	GBp90 \$11.25 \$1.25 15,935	GBp90 \$11.25 \$1.25 13,829
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UK NBP USD / GBP roduction Oil and Liquids Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids Ietbacks Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	US\$/mcf US\$/£ bbl/d mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	\$14.26 \$1.25 20,318 103.0 40,121 51% \$61.46 \$0.63 \$21.05	\$10.55 \$1.26 15,394 111.4 34,600 44% \$61.07	\$11.47 \$1.23 20,562 113.3 40,103	\$11.25 \$1.25 22,000 123.6 43,313	\$11.25 \$1.25 19,282 138.6	\$11.25 \$1.25 15,935	\$11.25 \$1.25 13,82
USD / GBP roduction Oil and Liquids Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids Ietbacks Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	US\$/£ bbl/d mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	\$1.25 20,318 103.0 40,121 51% \$61.46 \$0.63 \$21.05	\$1.26 15,394 111.4 34,600 44% \$61.07	\$1.23 20,562 113.3 40,103	\$1.25 22,000 123.6 43,313	\$1.25 19,282 138.6	\$1.25 15,935	\$1.25 13,82
roduction Oil and Liquids Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids Ietbacks Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	bbl/d mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	20,318 103.0 40,121 51% \$61.46 \$0.63 \$21.05	15,394 111.4 34,600 44% \$61.07	20,562 113.3 40,103	22,000 123.6 43,313	19,282 138.6	15,935	13,82
Oil and Liquids Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids letbacks Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	103.0 40,121 51% \$61.46 \$0.63 \$21.05	111.4 34,600 44% \$61.07	113.3 40,103	123.6 43,313	138.6		,
Natural Gas Total (6 mcf = 1 boe) % Oil and Liquids Ietbacks Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	mmcf/d boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	103.0 40,121 51% \$61.46 \$0.63 \$21.05	111.4 34,600 44% \$61.07	113.3 40,103	123.6 43,313	138.6		,
Total (6 mcf = 1 boe) % Oil and Liquids Ietbacks Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	boe/d % US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	40,121 51% \$61.46 \$0.63 \$21.05	34,600 44% \$61.07	40,103	43,313		123.4	111.9
% Oil and Liquids Jetbacks Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	% US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	51% \$61.46 \$0.63 \$21.05	44% \$61.07				37,217	33,11
Ietbacks Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	US\$/boe US\$/boe US\$/boe US\$/boe US\$/boe	\$61.46 \$0.63 \$21.05	\$61.07	5170	51%	45%	43%	42%
Revenue Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	US\$/boe US\$/boe US\$/boe US\$/boe	\$0.63 \$21.05			5170	4370	4370	4270
Royalties Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	US\$/boe US\$/boe US\$/boe US\$/boe	\$0.63 \$21.05		\$65.66	\$63.29	\$62.40	\$62.08	\$61.9
Production & Transport Costs Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	US\$/boe US\$/boe US\$/boe	\$21.05	\$0.81	\$0.69	\$0.64	\$0.51	\$0.45	\$0.50
Operating Netback Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	US\$/boe US\$/boe		\$26.13	\$22.48	\$19.80	\$18.59	\$21.57	\$24.2
Taxes Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	US\$/boe		\$35.68	\$22.40 \$41.74	\$42.87	\$43.30	\$40.07	\$37.1
Cash Flow Netback inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs		\$43.20 \$17.80	\$8.90	\$41.74 \$10.46	\$3.98	\$43.30 \$19.05	\$22.08	\$21.7
inancials Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs	034/006	\$9.45	\$23.46	\$30.66	\$35.46	\$27.74	\$22.08 \$16.22	\$12.4
Cash Flow from Ops. before tax and fin. Costs (CFO) CFO less current tax CFO less cash tax and fin. Costs		\$9.45	\$23.40	\$30.00	\$33.40	\$27.74	\$10.22	.4 ₽12,4
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CFO less current tax CFO less cash tax and fin. Costs	1164	¢100	ተ ⊿г1	¢E00	¢CF A	¢650	¢E20	¢ 4 7 F
CFO less cash tax and fin. Costs	US\$mm	\$469 \$240	\$451 ¢229	\$592	\$654 \$501	\$658 ¢259	\$520 \$220	\$425
	US\$mm	\$240	\$338 ¢272	\$439 \$427	\$591 \$520	\$358 ¢415	\$220	\$163
CEDC diluted	US\$mm	\$98	\$272	\$427	\$539	\$415 ¢1 12	\$198 \$0.50	\$129
CFPS - diluted	US\$/shr	\$0.10	\$0.61	\$1.11 #F07	\$1.43	\$1.12	\$0.56	\$0.38
EBITDAX	a US\$mm	\$512	\$410 \$266	\$587	\$654 \$272	\$658 ¢26	\$520	\$425
E&D Capex (incl. decom.)	US\$mm	\$78	\$266	\$240	\$273	\$36	\$0	\$0
A&D Capex, Net	US\$mm	\$57	\$10	\$11	\$4	\$4	\$0	\$0
Total Net Capex	US\$mm	\$135	\$276	\$251	\$277	\$40	\$0	\$0
Total Net Capex/CFO	х	1.4x	1.0x	0.6x	0.5x	0.1x	0.0x	0.0x
everage								
Net Debt	US\$mm	(\$92)	\$71	\$7	(\$142)	(\$405)	(\$490)	(\$506
Net debt/CFO (Trailing)	х	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Entry Net Debt/CFO	х	n.a.	n.a.	0.2x	0.0x	n.a.	n.a.	n.a.
apital Structure								
Basic Shares o/s @ YE	mm	391	392	392	392	392	392	392
Diluted Shares o/s @ YE	mm	402	403	403	403	403	403	403
Market Capitalization	US\$mm	\$1,166	\$776	\$755	\$770	\$770	\$770	\$770
Enterprise Value	US\$mm	\$1,074	\$847	\$762	\$629	\$365	\$280	\$264
Dividends & Sustainability								
Dividends	US\$mm	\$110	\$112	\$113	\$113	\$113	\$113	\$113
Dividends	£/sh	£0.23	£0.23	£0.23	£0.23	£0.23	£0.23	£0.23
Dividends	\$/shr	\$0.29	\$0.29	\$0.28	\$0.29	\$0.29	\$0.29	\$0.29
Dividend Yield	%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.09
Share Buybacks	US\$mm	\$0	\$19	\$0	\$0	\$0	\$0	\$0
Free Cash Flow	US\$mm	\$19	\$6	\$187	\$266	\$380	\$198	\$129
Cash returned to shareholders as % of		113.0%	48.2%	26.4%	20.9%	27.1%	56.8%	87.69
Cash invested/CFO	%	138%	102%	59%	51%	10%	0%	0%
erformance								
Prod. Per Shr Growth (Y/Y) - dil.	%		-27%	16%	8%	0%	-14%	-11%
PPS Growth (Y/Y) DDA - dil.	ь %		-45%	20%	35%	33%	2%	-5%
CFPS Growth (Y/Y) - dil.	%		530%	82%	28%	-22%	-50%	-32%
CFPS Growth (Y/Y) DDA - dil.	ь %		304%	89%	60%	4%	-40%	-27%
ROCE	%		3%	21%	37%	37%	25%	18%
let Asset Value	c					-	-	
CNAV (Atax) - diluted	£/shr	£2.50						
RENAV (Atax) - diluted	£/shr	£2.97						
Unrisked NAV (Atax) - diluted	£/shr	£4.54						
P/CNAV	х	0.6x						
P/RENAV	х	0.5x						
P/Unrisked NAV	х	0.3x						
aluation		2023	2024e	2025e	2026e	2027e	2028e	2029
Share Price, YE/Current	£/shr	£2.32	£1.53	£1.53	£1.53	£1.53	£1.53	£1.53
	x	29.9x	3.2x	1.7x	1.3x	1.7x	3.4x	5.0x
P/CF	x	8.9x	2.9x	1.7x	1.1x	0.8x	1.3x	1.8x
	x	43.9x	6.7x	3.4x	2.4x	2.5x	4.6x	6.7x
P/CF EV/DACF	\$/boepd	\$26,761	\$24,494	\$19,010	\$14,511	\$8,461	\$7,515	\$7,96
P/CF EV/DACF Target EV/DACF			+		+,			+,,,0
P/CF EV/DACF Target EV/DACF EV per boe/d	47.000pa	140	128					
P/CF EV/DACF Target EV/DACF	US\$/boe	140 \$7.65	128 \$6.64	113 \$6.74	97 \$6.46	97 \$3.76	97 \$2.88	97 \$2.71



Figure 2. NAV Table

Asset Valuation	2P/2C/P50 (mmboe)	CoS (%)	Unrisked (US\$ mm)	EMV (US\$ mm)		Unrisked £/Share	% Total
Net Cash + Div 2025 (YE25)	1		105	105	0.21	0.21	7%
G&A			-84	-84	-0.17	-0.17	-6%
Bruce Hub 2P (NNS)	84	Ļ	496	496	1.01	1.01	34%
Triton Hub 2P (CNS)	49)	666	666	1.35	1.35	45%
Other assets							
Orlando 2P (NNS)	2	!	16	16	0.03	0.03	1%
Columbus 2P (CNS)	2	!	16	16	0.03	0.03	1%
Erskine 2P (CNS)	2		18	18	0.04	0.04	1%
Total Core NAV			1,233	1,233	2.50	2.50	84%
Buchan area (OMF)							
Buchan main 2C	21	60%	o 115	69	0.14	0.23	5%
J2 2C	4	35%	20	7	0.01	0.04	0%
Verbier 2C	7	35%	o 39	14	0.03	0.08	1%
Bruce Hub (NNS)							
Bruce field further infill (3 wells)	20	50%	104	52	0.11	0.21	4%
Kyle redevelopment 2C							
Kyle redevelopment 2C	10	50%	o 49	24	0.05	0.10	2%
Other assets							
Mansell redevelopment 2C	16	0%	78	0	0.00	0.16	0%
Skerryvore Exploration Mey target (Shallow)	37	7%	200	14	0.03	0.41	1%
Skerryvore Exploration Chalk target (Deep)	73	14%	400	54	0.11	0.81	4%
Total Risked Appraisal & Exploration			1006	234	0.47	2.04	16%
Total NAV			2239	1467	2.97	4.54	100%
P/Core NAV				61%			
P/NAV				51%			
P/Unrisked NAV				34%			
Source: Auctus Advisors, Company Disclosures							

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Author

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